New Oil and Gas Holding Stations are seen throughout the Eagle Ford Shale ...
Numbers in the Industry back up the next phase ...
## Current Rig Count 261
Eagle Ford Drilling by Top 10 Counties (10+Rigs as **August 11th**, 2014)

<table>
<thead>
<tr>
<th>County</th>
<th>Previous</th>
<th>Current</th>
</tr>
</thead>
<tbody>
<tr>
<td>Karnes</td>
<td>32</td>
<td>34</td>
</tr>
<tr>
<td>La Salle</td>
<td>31</td>
<td>31</td>
</tr>
<tr>
<td>Webb</td>
<td>27</td>
<td>27</td>
</tr>
<tr>
<td>Dewitt</td>
<td>29</td>
<td>26</td>
</tr>
<tr>
<td>McMullen</td>
<td>19</td>
<td>19</td>
</tr>
<tr>
<td>Atascosa</td>
<td>13</td>
<td>13</td>
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<tr>
<td>Brazos</td>
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<td>13</td>
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<tr>
<td>Gonzales</td>
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<td>13</td>
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<td>La Vaca</td>
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<td>12</td>
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<tr>
<td>Burleson</td>
<td>7</td>
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</tbody>
</table>

Current Rig Count 261
231 Permitted Wells with 123 Completed Wells as of April 16, 2010
5684 Well Permits as of July 7, 2014

Wells Permitted and Completed in the Eagle Ford Shale Play
July 7, 2014

Well Legend
- 5,684 Permits
- 6,414 On Schedule - Oil
- 3,214 On Schedule - Gas

Note: There are 5,684 permitted locations representing pending oil or gas wells, where either the operator has not yet filed completion paperwork with the Commission, or the completed well has not yet been set up with a Commission identification number.
Wells Permitted and Completed in the Eagle Ford Shale Play
As of July 7th, 2014

- 5684 Permits
- 6414 On Schedule – Oil
- 3214 On Schedule – Gas

Note: There are 5,684 permitted locations representing pending oil and gas wells, where either the operator has not yet filed completion paperwork with the Commission, or the completed well has not yet been set up with a Commission identification number.
Texas Eagle Ford Shale
Oil Production
2008 through May 2014

Source: Railroad Commission of Texas Production Data Query System (PDQ)

07/28/2014
Texas Eagle Ford Shale
Total Natural Gas Production
2008 through May 2014

Million Cubic Feet (MMcf) Per Day

<table>
<thead>
<tr>
<th>Year</th>
<th>Production</th>
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</thead>
<tbody>
<tr>
<td>2008</td>
<td>2</td>
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<tr>
<td>2009</td>
<td>52</td>
</tr>
<tr>
<td>2010</td>
<td>322</td>
</tr>
<tr>
<td>2011</td>
<td>1,232</td>
</tr>
<tr>
<td>2012</td>
<td>2,587</td>
</tr>
<tr>
<td>2013</td>
<td>3,821</td>
</tr>
<tr>
<td>Jan.-May 2014</td>
<td>3,896</td>
</tr>
</tbody>
</table>

Source: Railroad Commission of Texas Production Data Query System (PDQ)
Texas Eagle Ford Shale
Condensate Production
2008 through May 2014

Barrels (Bbl) Per Day

Source: Railroad Commission of Texas Production Data Query System (PDQ)
Oil and Gas Operations Expand towards Ports

• Rig Operations
• Pipelines
• Gathering stations
• Separation Stations
• Refineries
• Ports
• Possible exporting of products
NET Mexico will build a 120-mile, 42” and 48” natural gas pipeline system to the boundary, with approximately 120,000 horsepower of compression. NET Mexico will interconnect on the Mexican side of the border with Phase One of the Los Ramones Pipeline, which is being developed by an affiliate of Gasoductos de Chihuahua S. De R.L. de C.V. The Pipeline will transport gas from nine interconnects at the Agua Dulce Hub in Nueces County, Texas to a point near Rio Grande City, Texas in Starr County and is scheduled to be placed into service in December 2014.
GLOBAL INVESTMENT
GLOBAL DIVERSITY

New Investments: $4.5 Billion

ITALY  SWITZERLAND  AUSTRIA  MEXICO  CHINA  COLOMBIA
The Future of Energy in the Border Region
Mexico’s Oil and Gas Exploration
Texas and Mexico Energy Leaders Meet at EFC Conference
Congressman Henry Cuellar and Mayor Julian Castro
The Challenges for the next Phase...

- Safety in Transportation
- Infrastructure
- Skills Development
- Legislation that supports local efforts
Thank You

Presented by
Joe Alcala
Eagle Ford Shale Consortium Planner

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830-876-3533